

of an interest in proven property because E was entitled to percentage depletion on the oil produced with respect to the property immediately before the transfer. Therefore, E is entitled to percentage depletion with respect to the income allocated to E. However, if in 1976 the partnership agreement were revised so that E's interest in the income was increased by 10 percent, E would not be entitled to percentage depletion with respect to the additional 10 percent interest because E is a transferee with respect thereto.

Example 19. G is the owner of a $\frac{1}{3}$ interest in a partnership owning a proven oil property, and as such is entitled to $\frac{1}{3}$ of the income from the property. G received a distribution on July 1, 1975, from the partnership of a $\frac{1}{3}$ interest in the proven oil property. Although the transfer of such interest is a transfer for purposes of section 613A(c)(9) (as in effect prior to the Revenue Reconciliation Act of 1990), G is still entitled to percentage depletion with respect to the $\frac{1}{3}$ interest in the oil production from the property since G was entitled to percentage depletion on such production with respect to such property immediately before the transfer. If the entire property were distributed to G, G's percentage depletion allowance would still be based on only $\frac{1}{3}$ of the oil produced.

Example 20. H and I contributed property X and property Y respectively to Partnership HI. The partnership agreement provides that all the gross income from property X is to be allocated to H and all the gross income from property Y is to be allocated to I. Assume these allocations have substantial economic effect under section 704 of the Code and the regulations thereunder. For 1975 H and I each received \$100x gross income. Although the contributions of the properties by H and I are transfers for purposes of section 613A(c)(9) (as in effect prior to the Revenue Reconciliation Act of 1990), both H and I are entitled to percentage depletion with respect to the \$100x income received since each was entitled to a percentage depletion allowance with respect to the property contributed immediately before the transfer. However, if no special allocation of income were made but H and I are to share equally in the income from both properties, each would be entitled to a depletion allowance based on only one-half of the production with respect to the property he had contributed. If property X produces \$100x of gross income from the property and property Y produces \$200x of gross income from the property, H would be entitled to percentage depletion but only with respect to \$50x (50 percent of \$100x) of gross income from the property and I would be entitled to percentage depletion with respect to \$100x (50 percent of \$200x) of gross income from the property.

(2) *Transfers after October 11, 1990—(i) General rule.* Section 613A(c)(9) and

(10), as in effect prior to the Revenue Reconciliation Act of 1990 (relating to prohibition of percentage depletion on transferred proven properties) has been repealed effective for transfers after October 11, 1990. Accordingly, a transferee of a proven oil or gas property transferred after October 11, 1990 is permitted to claim percentage depletion with respect to production from the property. For purposes of transfers of property occurring before October 12, 1990 under section 613A(c)(10), prior to its repeal, the disposition of stock after October 11, 1990 by a transferor will not result in a reduction in the depletable quantity of the transferee corporation under section 613A(c)(10)(F).

(ii) *Transfer.* The term "transfer" has the same meaning as under § 1.613A-7(n).

(iii) *Transferee.* A person shall not be treated as a transferee with respect to a transferred property to the extent that such person held an interest in the property but was not entitled to a percentage depletion allowance on mineral produced with respect to the property immediately before the transfer. Thus, for example, if a taxpayer who is not entitled to claim percentage depletion on a proven property transfers the property to a partnership for an interest in the partnership, the taxpayer is not a transferee with respect to the property in the hands of the partnership.

(iv) *Effective date.* The provisions of paragraph (i)(2) of § 1.613A-3 are effective for transfers occurring after May 13, 1991. However, a taxpayer may elect to apply these provisions to transfers occurring after October 11, 1990 and on or before May 13, 1991.

(v) *Examples.* The examples below illustrate the provisions of this subparagraph. The examples ignore the application of any restriction on percentage depletion other than the proven property transfer rule.

Example 1. On December 31, 1991, A transfers a proven oil property to B. B may claim percentage depletion with respect to production from the property regardless of whether production from the property was eligible for percentage depletion in A's hands (even if A were a retailer or refiner of oil or gas).

Example 2. On October 10, 1990, A transfers a proven oil property to B. B may not claim

percentage depletion with respect to production from the property.

Example 3. On January 1, 1990, C purchases a proven oil property. Because C is a transferee of a proven property, production from the property is not eligible for percentage depletion in C's hands. On December 31, 1991, C contributes the property to Corporation M, an S corporation in which C owns 100 percent of the stock. The contribution of the property is a transfer, but C is not a transferee with respect to the property in the hands of the corporation. Accordingly, C may not claim percentage depletion with respect to production from the property. However, if prior to the contribution C had been entitled to claim percentage depletion with respect to production from the property, C would be entitled to claim percentage depletion with respect to production from the property after the contribution.

Example 4. On December 31, 1991, C contributes a proven oil property (with respect to which C is not entitled to claim percentage depletion) to Corporation N, an S corporation in which C owns 30 percent and D owns 70 percent of the stock. The contribution of the property is a transfer, but C is not a transferee with respect to the property in the hands of the corporation. Accordingly, C may not claim percentage depletion with respect to C's share of the production from the property. D is a transferee with respect to the property in the hands of Corporation N, and may claim percentage depletion with respect to D's share of production from the property.

Example 5. On December 31, 1991, D transfers a proven oil property (with respect to which D is not entitled to claim percentage depletion) to DE, an equal partnership between D and E. E is a transferee with respect to the property and may claim percentage depletion with respect to production from the property allocated to E under the DE partnership agreement. D is not a transferee with respect to the property, and may not claim percentage depletion with respect to production from the property allocated to D under the DE partnership agreement. However, if D had been entitled to claim percentage depletion with respect to production from the property, then D would be entitled to claim percentage depletion with respect to production from the property in the hands of DE.

Example 6. On January 1, 1990, Corporation P contributes a proven property to Corporation O, its wholly owned subsidiary. Under § 1.613A-7(n)(4), the contribution is not treated as a transfer, but only for so long as the tentative quantity is required under section 613A(c)(8) to be allocated between P and O. On December 31, 1991, P sells 90% of the O stock to an unrelated person; accordingly, the tentative quantity is no longer required under section 613A(c)(8) to be allocated be-

tween P and O. After the sale of O stock, production from the property in O's hands is eligible for percentage depletion because a transfer of a proven property is deemed to occur upon the transfer of the stock.

Example 7. On October 10, 1990, G transfers a proven oil property to his minor son, H. G had been entitled to claim percentage depletion with respect to production from the property. Under § 1.613A-7(n)(5), H is permitted to claim percentage depletion for so long as G and H are related persons under section 613A(c)(8)(C). On December 31, 1991, H reaches majority and is no longer related to G under section 613A(c)(8)(C). H is entitled to continue to claim percentage depletion on production from the property because the property is treated as being transferred to H on December 31, 1991.

Example 8. On December 31, 1991, I sells a proven property to J, her husband. I had not been entitled to claim percentage depletion with respect to production from the property. Under § 1.613A-7(n)(5), the sale is not a transfer because it is made between persons related under section 613A(c)(8). Accordingly, J may not claim percentage depletion with respect to production from the property. If, however, I had been entitled to claim percentage depletion with respect to production from the property, J would be entitled to claim percentage depletion with respect to production from the property.

Example 9. On December 31, 1991, L inherits a proven property from K. K had not been entitled to claim percentage depletion with respect to production from the property. Under § 1.613A-7(n)(1), the inheritance is not a transfer. Accordingly, L may not claim percentage depletion with respect to production from the property. If, however, K had been entitled to claim percentage depletion with respect to production from the property, L would be entitled to claim percentage depletion with respect to production from the property.

Example 10. On December 31, 1991, Corporation R, a calendar year taxpayer, made an S election effective for the taxable year beginning January 1, 1992 and succeeding taxable years. Since Corporation R is deemed to have transferred its oil and gas properties on January 1, 1992, the shareholders of Corporation R are eligible to claim percentage depletion with respect to the production from the properties.

Example 11. Assume the same facts as in Example 10 except that Corporation R makes the S election on December 31, 1989, effective for the taxable year beginning January 1, 1990 and succeeding taxable years. Since Corporation R is deemed to have transferred its oil and gas properties on January 1, 1990, the shareholders of Corporation R are not eligible to claim percentage depletion with respect to the production from the properties.

(j) *Percentage depletion with respect to bonuses and advanced royalties*—(1) *Amounts received or accrued after August 16, 1986.* In computing the percentage depletion allowance pursuant to section 613A(c) with respect to amounts received or accrued after August 16, 1986, there shall not be taken into account any advance royalty (to the extent that actual production during the taxable year is insufficient to earn such royalty), lease bonus, or other amount payable without regard to production, even though the amount may be taken into account for purposes of sections 61 and 612 (relating to definitions of gross income and cost depletion, respectively).

(2) *Amounts received or accrued before August 17, 1986.* (i) A lease bonus or advanced royalty received or accrued before August 17, 1986, with respect to oil or gas property shall be taken into account for purposes of percentage depletion in the taxable year such payment is includible in income. Percentage depletion shall be determined according to the depletion rate and depletable oil and natural gas limitations of section 613A(c)(1) and § 1.613A-3(a) applicable on the date of such inclusion. The payee of the bonus or advanced royalty shall apply the depletable oil and natural gas quantity limitations by attributing a specific number of barrels of oil or cubic feet of natural gas to the lease bonus or advanced royalty. The determination of the number of barrels of oil or cubic feet of natural gas shall be based on the average price of oil or gas produced from the property during the taxable year. If oil or gas is not produced from the property during that year, or if the oil or gas is not sold before conversion or transportation from the premises, the number of barrels of oil or cubic feet of gas shall be based on a price (as of the date of the bonus or advanced royalty) determined under the constructive pricing principles applicable under section 613(a), generally the representative market or field price. In the case where no oil or gas has been produced in such year, the constructive price applicable to the type of production expected to be produced from the property shall apply. However, if the first actual production from the property in a later year is dif-

ferent from the type of production upon which the conversion of the bonus or advanced royalty into barrels of oil or cubic feet of gas was based and the period of limitations on assessment has not expired (see section 6501) for the year in which the lease bonus or advanced royalty is includible in income, the taxpayer should promptly file an amended return, if necessary. In the amended return the conversion shall be recomputed taking into account the pricing applicable to the actual production. For purposes of paragraph (f) of § 1.613A-7, the number of barrels of oil or cubic feet of natural gas attributed to a lease bonus or advanced royalty is deemed to have been extracted on the date the bonus or advanced royalty is includible in the payee's income.

(ii) For purposes of applying the depletable oil and natural gas quantity limitations in taxable years after the year in which the advanced royalty payment is included in income, the payee of an advanced royalty which is recouped out of future production shall not include production which recoups the advanced royalty in such later years. The payor of a bonus or advanced royalty that is not recouped from future production may reduce the production to be taken into account for purposes of applying the depletable quantity limitations in each year in which the payor's gross income from the property is adjusted under § 1.613-2(c)(5)(ii) to reflect the bonus paid by an amount determined by dividing the portion of the bonus required to be excluded from the payor's gross income from the property by the price of oil or gas applicable to the payee for converting the bonus into barrels of oil or cubic feet of gas.

(iii) See § 1.612-3 (a)(2) and (b)(2) for rules relating to the requirement that certain depletion deductions allowed with respect to lease bonuses and advanced royalties be restored to income.

(k) *Special rules for fiscal year taxpayers.* In applying this section to a taxable year which is not a calendar year, each portion of such taxable year which occurs during a single calendar year shall be treated as if it were a short taxable year.

(l) *Information furnished by partnerships, trusts, estates, and operators.* Each